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ANEY VALLEY ELECTRIC COOPERATIVE ASSN.,	SCHEDULE PGR-RG-201
Caney Valley Electric Cooperative Association, Inc.	Replacing Schedule New Sheet
Entire Territory	Replacing Schedule Sheet
Territory to which schedule is applicable	which was filed
supplement or separate understanding modify the tariff as shown hereon.	Sheet 1 of 4 Sheets
PARALLEL GENERATION RIDER-	-RENEWABLE GENERATION
DEFINITIONS:	·
Customer-generator:	
The owner or operator of a qualified electric energy general (a) Is powered by a Renewable Energy Resource as	
below); (b) Has an electrical generating capacity of not more customers) or 200 kilowatts or less (for commercia	than twenty-five kilowatts or less (for residential
(c) Is located on a premises owned, operated, lea generator;	ised, or otherwise controlled by the Customer
(d) Is interconnected and operates in parallel phase(e) Is appropriately sized to primarily to offset part	and synchronization with the Cooperative; or all of the Customer-generator's own electrications.
energy requirements;	
(f) Meets all applicable safety, performance, interco the National Electrical Code, the National Electri Electronics Engineers, Underwriters Laboratories, t	cal Safety Code, the Institute of Electrical an
any local governing authorities; and	
(g) Contains a mechanism that automatically disab	
back onto the supplier's electricity lines in the e interrupted.	vent that service to the Customer-generator i
Each meter connected under this Rider defines a Custome Customer-generator cannot be connected in common w purpose of serving the load connected to any other met controls the Renewable Energy Resources, and meets the this Net Metering Rider, the Customer-generator is not received by the Renewable Energy Resources:	ith any other meter or be deemed to be for the ter. To the extent that the Customer-generate requirements and accepts all of the obligations of equired to own the generating facilities.
Electrical energy produced from an energy resource or to 4652, and amendments thereto, and also energy produced waste.	I from municipal or other solid waste and anima
Peak load:	Cooperatives retail lead in the state
The one-hour maximum annual demand imposed by the	Cooperatives retain load in the state.
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Moses Day Year	
Harding 12 2010 President	1 a Cos man
Note Charles President	Secretary Secretary

FORM RF

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CANEY VALLEY ELECTRIC COOPERATIVE ASSN., INC.

SCHEDULE PGR-RG-2020

No supplement or separate understanding	Sheet 2 of 4 Sheets		
•	which was filed		
Territory to which schedule is applicable			
Entire Territory	Replacing Schedule PGR-RG-2010et		
Name of Israing Utility			
Caney Valley Electric Cooperative Association, Inc.	SCHEDULE FGR-RG-20.		

LIMITED AVAILABILITY:

Service is available under this rider at points on the Cooperative's existing electric distribution system, located within its service area, for Customers operating Renewable Energy Resource. The service is available to Customer-generators on a first-come, first-served basis until the total rated generating capability of all interconnections equals or exceeds four percent of the Cooperative's peak load for the previous calendar year. Upon reaching this limit no further service shall be available under this rider. This rider shall not be available for any electric service schedule allowing for resale.

APPLICABILITY:

shall modify the tariff as shown hereon

This rider is applicable to Customer-generators with a Cooperative-approved interconnection agreement. This schedule is not applicable where the nameplate capability of the Customer's electrical generating system exceeds 200 kW.

CHARACTER OF SERVICE:

Alternating current, 60 cycles, at the voltage and phase of the Cooperative's established secondary distribution system immediately adjacent to the service location.

BILLING AND PAYMENT:

The Cooperative shall render a bill for consumption at approximately 30-day intervals during the Cooperative's normal billing interval. Billing by the Cooperative to the Customer shall be in accordance with the applicable rate schedule.

For electrical energy delivered by the Customer to the Cooperative from the Renewable Energy Resource, the Cooperative shall pay one-hundred and fifty percent (150%) of the Cooperatives monthly system average cost of energy per kilowatt hour received. Any such amount shall be paid at least annually or when such amount is \$25 or more.

TERMS AND CONDITIONS:

- 1. The Cooperative will supply, own and maintain at its expense all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Cooperative may install at its expense, load research metering. The Customer shall supply, at no expense to the Cooperative, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel. The Customer-generator shall reimburse the Cooperative for the cost of any additional distribution facilities necessary to accommodate the Customer-generators facility.
- 2. The Cooperative shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.

				
Issued	January	12	2021	:
Effective	January	12	2021	I Sill
<u>ے</u>	Month.	Uay	Yes	a please
By	Signature of Office	Title	President	Secretary